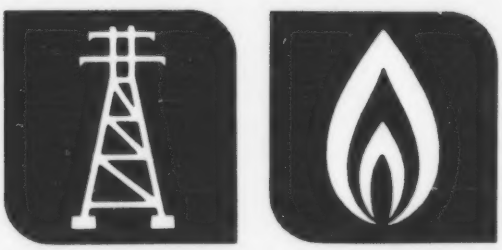
1990 Annual Report



Northwest Territories Public Utilities Board

92-01179/

1990

ANNUAL REPORT

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Daniel L. Norris
Commissioner
Government of the Northwest Territories
Yellowknife, N.W.T.

Sir:

The undersigned takes pleasure in submitting the Annual Report of the Northwest Territories Public Utilities Board for the calendar year ending December 31, 1990.

Michael A. Ballantyne
Minister Responsible for the
Public Utilities Board of the
Northwest Territories

The Hon. Michael A. Ballantyne
Minister Responsible for the
Northwest Territories
Public Utilities Board

Sir:

I have the honour to present the report of the activities of the Northwest Territories Public Utilities Board for the calendar year ending December 31, 1990.

Respectfully submitted,

John E. Hill
Chairperson
Public Utilities Board

The Public Utilities Board

The Public Utilities Board is a territorial regulatory body which is responsible for making such decisions and giving direction as necessary for the regulation of investor owned utilities in the NWT. The Board is also responsible for establishing the rate base and revenue requirements of the Northwest Territories Power Corporation, whose rates are established through government regulation.

The main function of the Board is to protect the public interest in a monopoly market by establishing rates which are just and reasonable to the consumer, while at the same time allowing the utility the opportunity to earn a fair rate of return. In addition, the Board attempts to ensure that the quality and quantity of service is maintained in a safe and efficient manner.

The Board is given its authority under the Public Utilities Act.

In 1990 the Board consisted of a Chairperson, Vice-Chairperson and three members as appointed by the Minister responsible for the Public Utilities Board, upon the recommendation of the Executive Council. Under the Public Utilities Act, temporary Board members may be appointed, however, none were appointed in 1990.

Chairperson	John E. Hill (Inuvik)
Vice-Chairperson	Beulah Phillpot (Yellowknife)
Member	Miles Patterson Q.C. (Calgary)
Member	Raymond Mercer (Rankin Inlet)
Member	Richard Hardy (Yellowknife)

The Board is assisted by a staff of five persons, legal counsel and consultants:

Executive Director & Secretary	Dale S. Thomson
Policy/Economic Advisor	Mark R. Schauerte
Utilities Analyst	Robert M. Marshall
Regulatory Clerk	Beverly Alexander
Administration Clerk	Theresa O'Toole
Legal Counsel	Shane Freitag Department of Justice
Consultants	Stephen Johnson Chartered Accountants
	Stone & Webster Canada Ltd. Management Consultants

The Board office is located at:

4th Floor, Scotia Centre
Yellowknife, N.W.T.

Mailing Address and phone numbers:

Public Utilities Board
P.O. Box 697
Yellowknife, N.W.T.
X1A 2N5

Telephone (403) 873-7495
Fax (403) 873-0197

REGULATED UTILITIES

In 1990, the following utilities were subject to the Board's jurisdiction.

Northland Utilities (NWT) Limited.
Head Office: Hay River, N.W.T.

I.C.G. Northern Utilities Ltd.
Head Office: Leduc, Alberta

N.W.T. Power Corporation
Head Office: Hay River, N.W.T.

Stittco Utilities NWT Ltd.
Head Office: Hay River, N.W.T.

On October 1, 1989 the Board assumed regulatory jurisdiction over the Northwest Territories Power Corporation pursuant to the provisions of the Public Utilities Act (S.N.W.T. 1989(1),c.9), as amended, and the Northwest Territories Power Corporation Act (S.N.W.T. 1989(1),c.9), as amended.

The Board has jurisdiction to determine the Power Corporation's revenue requirements and to approve its terms and conditions of service for the supply of energy and related services.

The Board does not have jurisdiction over the Power Corporation's rates or rate structure. The Government of the Northwest Territories has exclusive jurisdiction over the rates and the rate structure. Any changes to the rates or rate structure must be presented to the Legislative Assembly and are not under the authority of the Board.

The Board has exempted Stittco Utilities Ltd. from certain provisions in the Public Utilities Act. This was done in recognition of the fact that competition in Hay River among energy suppliers removes the need for Stittco Utilities to be regulated by the Board. This Decision to partially de-regulate Stittco Utilities will lapse after three years. Upon review at that time, the Board could, should the need arise, resume full regulation of Stittco.

Northland Utilities and I.C.G. Northern Utilities are investor-owned utilities and are fully regulated by the Board.

1990 IN REVIEW

Northwest Territories Power Corporation

Under the Public Utilities Act, the Board has the jurisdiction to set the revenue requirement and to approve the terms and conditions of service of the Power Corporation. In late 1989, the Board received an application from the Power Corporation for an Order of the Board determining its revenue requirement for the test years April 1, 1989 to March 31, 1990 and April 1, 1990 to March 31, 1991 and to approve its terms and conditions of service.

On July 4-6, 1990, the Board held a public hearing in Hay River to examine this application. This hearing represented the first time in which the Power Corporation had come before the Board since the inception of the Corporation in 1988 and the passing of a new Public Utilities Act in 1989.

The Board will issue its Decision in response to this application early in 1991.

Northwest Territories Electrical Rate Structure Review

In addition to its regulatory function the Board, in 1990, at the direction of the Executive Council and the Minister responsible for the Board, conducted a public review into NWT electrical rate structures.

The objectives of this review were two-fold. The first objective was to examine the current rate structures of the electrical utilities in the NWT to determine if the rates were just and reasonable and met the concerns of the various ratepayers in the NWT. The second objective was to examine the methods through which electricity is subsidized in the NWT and the impact which these methods of subsidization have on the supply and price of electricity to consumers and ratepayers in the NWT.

The Board conducted its review by holding public hearings in Iqaluit, Cambridge Bay, Rankin Inlet, Fort Smith, Hay River, Inuvik and Yellowknife during July and August.

The Board provided a written report to the Executive Council of the Government of the Northwest Territories in the Fall of 1990.

1990 IN REVIEW con't

Stittco Utilities Ltd.

On April 19, 1990, the Board held a public hearing in Hay River to determine a revised revenue requirement for Stittco Utilities.

In light of comments received during the hearing regarding the presence of competition in Hay River and the Board's concern with the impact of the costs of regulation on the utility's customers, the Board on its own initiative, in accordance with section 18 of the Public Utilities Act, declared Stittco Utilities exempt from certain provisions of the Public Utilities Act.

Regulation is generally recognized as being a necessary substitute for competition in the case of enterprises which operate as a natural monopoly and are imbued with a public interest. Stittco Utilities is not operating as a monopoly as it is faced with competition in Hay River.

The Board issued Decision 10-90 on August 17 declaring Stittco Utilities exempt from certain provisions of the Public Utilities Act. This Decision does not prevent the Board from fully regulating Stittco Utilities in the future should such a need arise.

Board and Staff Training

A Board member and a member of the staff attended the National Association of Regulatory Utility Commissioners (NARUC) annual regulatory studies program held at the University of Michigan in East Lansing, Michigan. This program provides current information on ratemaking principles and practices and is considered to be among the finest utility regulation training programs available in North America.

A LOOK AHEAD

Legislative

Legislative changes to the Public Utilities Act are being contemplated. These changes may include expanding the duties of the Chairperson to full-time and authorizing the Board to set the rates of the Power Corporation.

Regulatory

The Board received a General Rate Application late in 1990 from ICG Northern Utilities for the test years January 1, 1990 to December 31, 1990 and from January 1, 1991 to December 31, 1991. The Board will hold a public hearing to examine this application on March 19-21, 1991 in Yellowknife.

The franchise agreement which the Northwest Territories Power Corporation currently holds covering the areas in which it provides service will expire on October 1, 1991. Under the Public Utilities Act, the Board must approve a franchise or amendment. It is anticipated that the Power Corporation will be filing applications for franchise approval with the Board during the summer months.

The Board anticipates receiving an Executive Council or Ministerial directive asking it to examine the cost of service methodology of the Northwest Territories Power Corporation. A directive will be necessary to allow the Board to undertake this review as the Board currently does not have jurisdiction over the rates or rate structures of the Power Corporation.

The Northwest Territories Power Corporation has notified the Board that it is in the preliminary stages of determining the feasibility of, and need for, an intertie transmission line from the Corporation's substation at Pine Point to its Snare River hydro plants. The purpose of the line would be to provide an additional power supply line to the Yellowknife area grid network. If the Corporation decides to proceed with the project, it will be making an application to the Board for a project permit. The Board would hold a public hearing to review the need for, and reliability of, the project and examine its impact on rates prior to issuing a project permit.

A LOOK AHEAD con't

Policy

The issue of chargebacks will be addressed to help alleviate the increasing financial burden of regulating the public utilities in the N.W.T. The Board will be raising this issue with the utilities as each utility comes before the Board. The Board is at the present time limited under the Public Utilities Act to recovering the costs associated with a hearing or proceeding before it.

UTILITY REGULATION

The Public Utilities Act (**the Act**) is the territorial legislation under which the Board is established. All electrical and gas utilities as defined in the Act are subject to Board regulation. The mandate of the Board as expressed by the Act is to regulate public utilities by approving franchise agreements and fixing utility rates and charges.

Rates, service and safety considerations are paramount concerns in the regulatory process. In order to obtain information from all interested persons, the Board requests the attendance of the utility and intervenors at Public Hearings.

The Public Hearing process has several steps:

1. **Initiation**

   The decision of the Board to hold a public hearing will be made upon receipt of an application from a utility, upon request of the Minister responsible for the Public Utilities Board, upon the issuance of a Directive from the Executive Council, or upon the direction of the Board that it will investigate a matter under its jurisdiction.

2. **Notice of Application/Hearing**

   The Board shall give notice of a hearing to the public by publishing a written notice in a newspaper that is circulated in the Northwest Territories and in the locality affected by the hearing. It is customary that a utility advise mayors, town councils and its major customers in the franchise area of its application by way of general notice.

   Copies of the application received by the Board are available from the Board's office or the offices of the applicant.

3. **Intervention**

   Public involvement is essential in the regulatory process. The Board welcomes interventions at its proceedings as effective interventions are helpful to the Board in testing an applicant's case.

   Written notice of intention to intervene is recommended. The notice must be filed with the Board and copies forwarded to the applicant within the time specified in the notice of the hearing.

UTILITY REGULATION con't

4. **Pre-Hearing Documentation**

The Board may direct an applicant to furnish additional information to complete or supplement its application. Prior to the hearing, written interrogatories from intervenors and the Board are forwarded to the applicant.

5. **The Hearing**

The hearing is formal, requiring all participants who give evidence to be sworn. A transcript of the hearing is prepared by a court reporter. The applicant usually testifies first to file information and present witnesses. The applicant's witnesses are subject to cross examination by the intervenors and may be questioned by the Board. Intervenors may present their own witnesses. Such witnesses are subject to cross examination by the applicant and may be questioned by the Board.

6. **Final Argument**

At the close of the hearing, all interested parties may present argument orally or in writing. Reply argument is also permitted.

7. **The Board Decision**

The Board Decision is a legal document in which the Board's conclusions with regard to a hearing are set out. All Board Decisions are filed in the Supreme Court of the Northwest Territories and distributed to the participants in the hearing. Board Decisions are binding upon the parties named. Copies of all decisions are available to the public upon request.

8. **Variation or Rehearing**

The Board may vary a Decision or Order made by it and may rehear an application. This application may be brought by any party to the hearing or on the Board's initiative.

9. **Appeal**

Leave to appeal a Decision or Order of the Board may be sought upon a question of law or excess of jurisdiction. Application to the Supreme Court for leave to appeal must be made within 45 days after the receipt of notice of the Decision or Order.

UTILITY REGULATION con't

10. **Intervention Costs**

The Public Utilities Act provides the Board with the authority to award costs, in its discretion, to intervenors. Costs are awarded to encourage intervention, but as a charge against the applicant utility, which in turn must pass the costs on to the ratepayers. Therefore, before exercising its discretion, the Board must consider the effectiveness of the intervention and whether the costs incurred were necessary and reasonable.

SUMMARY OF 1990 BOARD DECISIONS

DECISION 1-90 JANUARY 9, 1990

BACKGROUND

As directed by the Board in Decision 5-89, ICG Northern Utilities Ltd. filed proposed rate schedules which include an increase of 25% in the sales rates to the street lighting class, recovering on an annualized basis, a revenue deficiency of $19,363, and include a decrease in sales rates to the general service rate class.

ORDERED

The Board approved the rates filed by ICG Northern Utilities Ltd. The rates filed provide for an increase of 25% in the sales rates to the Street Lighting rate class. This is offset by a reduction in the energy charge to the customers in the General Service rate class. The net result of these two changes is to increase the annual revenue by approximately $21,000 which compares reasonably with the revenue deficiency determined by the Board.

DECISION 2-90 JANUARY 12, 1990

BACKGROUND

Northland Utilities (NWT) Ltd. applied for approval pursuant to Section 69.(1) of the Public Utilities Act for a private placement of $700,000 of 11.125% bonds.

The purpose of the debt issue was to repay short-term indebtedness incurred to finance the capital expenditure program and other corporate funds requirements.

ORDERED

The application for approval of a private placement of 11.125% bonds was approved. The applicant was to respond to the filed information requests of the Town of Hay River within 30 days of the date of this Decision.

DECISION 3-90 FEBRUARY 1, 1990

BACKGROUND

ICG Northern Utilities Ltd. applied for approval to pass through on an interim basis, increased costs in purchased power rates from the Northwest Territories Power Corporation effective February 1, 1990.

ORDERED

The Board approved, on an interim refundable basis, a 4.8% cost pass-through due to an increase in purchased power rates, effective February 1, 1990.

DECISION 4-90 FEBRUARY 27, 1990

BACKGROUND

Westcoast Energy Inc. and Westcoast Gas Inc. applied for a declaration pursuant to Section 18 of the Public Utilities Act that Section 70 of the Act did not apply to Westcoast Gas with respect to a certain transaction whereby Westcoast and Westcoast Gas purchased the utilities business of Inter-City Gas Corporation.

ORDERED

The Board concluded that the transaction did not vary or affect the interests of any member of the public of the Northwest Territories who is currently receiving service from any utility which is owned, operated, managed or controlled by Westcoast or Westcoast Gas.

The Board ordered that, for the purposes of this transaction, Section 70 of the Public Utilities Act does not apply to Westcoast Energy Inc. or Westcoast Gas Inc.

DECISION 5-90 FEBRUARY 27, 1990

BACKGROUND

ICG Northern Utilities Ltd. applied for a declaration pursuant to Section 18 of the Public Utilites Act that Section 70 of the Act did not apply to ICG or Inter-City Gas Corporation with respect to a certain transaction whereby Westcoast Energy Inc. and Westcoast Gas Inc. purchased the utilities business of Inter-City Gas Corporation.

ORDERED

The Board concluded that the transaction did not vary or affect the interests of any member of the public of the Northwest Territories who is currently receiving service from any utility which is owned, operated, managed or controlled by Westcoast or Westcoast Gas.

The Board ordered that, for the purposes of this transaction, Section 70 of the Public Utilities Act does not apply to ICG Northern Utilities Ltd. or Inter-City Gas Corporation.

DECISION 6-90 MAY 7, 1990

BACKGROUND

Northland Utilities (NWT) Ltd. applied for approval to pass through on an interim basis, increased costs in purchased power rates from the Northwest Territories power Corporation effective May 1, 1990.

ORDERED

The Board approved, on an interim refundable basis, a 4.8% cost pass-through due to an increase in purchased power rates, effective May 1, 1990.

DECISION 7-90 NOVEMBER 6, 1990

BACKGROUND

The City of Yellowknife applied for intervenor costs incurred in connection with an ICG General Rate Application before the Board. The ICG application was heard on September 12, 1989 in Yellowknife.

The City of Yellowknife submitted a Statement of Claim requesting total costs associated with the hearing of $26,606.31.

ORDERED

The Board ordered ICG Northern Utilities to forward payment to the City of Yellowknife in the amount of $24,496.81. This represents the total costs approved by the Board from the Statement of Claims submitted by the City.

DECISION 8-90 AUGUST 5, 1990

BACKGROUND

The Town of Hay River applied for intervenor costs incurred in connection with a Northland Utilities application to the Board to vary Decision 7-88. This application was heard on May 2, 1989 in the Town of Hay River.

The Town of Hay River submitted a Statement of Claim requesting total costs associated with the hearing of $6,167.50.

ORDERED

The Board ordered Northland Utilities to forward payment to the Town of Hay River in the amount of $6,167.50. This represents the total costs approved by the Board from the Statement of Claims submitted by the Town.

DECISION 9-90 AUGUST 5, 1990

BACKGROUND

The Town of Hay River applied for intervenor costs incurred in connection with a Stittco Utilities NWT Ltd. application to the Board for a project permit to expand its gas distribution system in Hay River and for approval of rates to be effective August 1, 1989.

The Town of Hay River submitted a Statement of Claims requesting total costs associated with the hearing of $9,907.29.

ORDERED

The Board ordered Stittco Utilities to forward payment to the Town of Hay River in the amount of $9,907.29. This represents the total costs approved by the Board from the Statement of Claims submitted by the Town.

DECISION 10-90 AUGUST 17, 1990

BACKGROUND

The Board in Decision 6-89, directed Stittco Utilities NWT Ltd. to calculate its revised revenue requirement for the year ended July 31, 1990 recognizing that the expansion of Stittco's distribution system contemplated in Decision 4-89 would not occur during the test year 1989/90. Stittco was also directed to file rates designed to recover the revised revenue requirement.

The Town of Hay River applied pursuant to paragraph 6(b) of the franchise agreement between the Town and Stittco Utilities, and pursuant to Section 59 of the Public Utilities Act for an Order of the Board requiring Stittco to construct additional gas distribution facilities in accordance with the project permit granted by the Board in Decision 3-89.

The hearing was held on April 19, 1990 in the Town of Hay River.

ORDERED

The Board decided to examine on its own initiative the question of whether Stittco Utilities should be exempted from some or all of the provisions of the Public Utilities Act.

The Board determined that Stittco Utilities is not a monopoly and is facing an ever increasing competitive environment. Regulation is necessary to act as a substitute for competition only in the case of enterprises which operate as natural monopolies and are imbued with a public interest.

Therefore, the Board ordered that Stittco Utilities NWT Ltd. was to be exempt from many of the provisions of the Public Utilities Act.

Given the Board's decision with respect to the continued regulation of Stittco Utilities, the Board did not vary Stittco's revenue requirement since such variance will have no practical significance in the immediate future.

The Board determined that, with respect to the application by the Town to have Stittco Utilities proceed with the expansion, the Town did not provide sufficient evidence and support under Section 59 of the Act to allow the Board to make an order for extension on that basis.

Section 6(b) of the Franchise Agreement states that if the Town requests an expansion of the gas distribution system and Stittco refuses to expand the system, then the matter is to be referred to the Board for determination.

The Board determined that pursuant to section 6(b) of the Franchise Agreement, the gas distribution system should be expanded.

DECISION 11-90 SEPTEMBER 27, 1990

BACKGROUND

ICG Northern Utilities Ltd. applied for approval to pass through on an interim basis, increased costs in purchased power rates from the Northwest Territories Power Corporation effective October 1, 1990.

ORDERED

The Board approved, on an interim basis, a 4.5% cost pass-through due to an increase in purchased power rates, effective October 1, 1990.

DECISION 12-90 NOVEMBER 27, 1990

BACKGROUND

The Town of Hay River applied for intervenor costs in connection with an application by the Town for an Order of the Board requiring Stittco Utilities to expand its gas distribution facilities in accordance with the project permit granted by the Board in Decision 3-89.

The Town of Hay River submitted a Statement of Claims requesting total costs associated with the hearing of $7,564.17.

ORDERED

The Board determined that no costs should be awarded to the Town. The application which the Town brought before the Board was for the benefit of all residents of the Town and not for the benefit of the existing customers.

DECISION 13-90 NOVEMBER 28, 1990

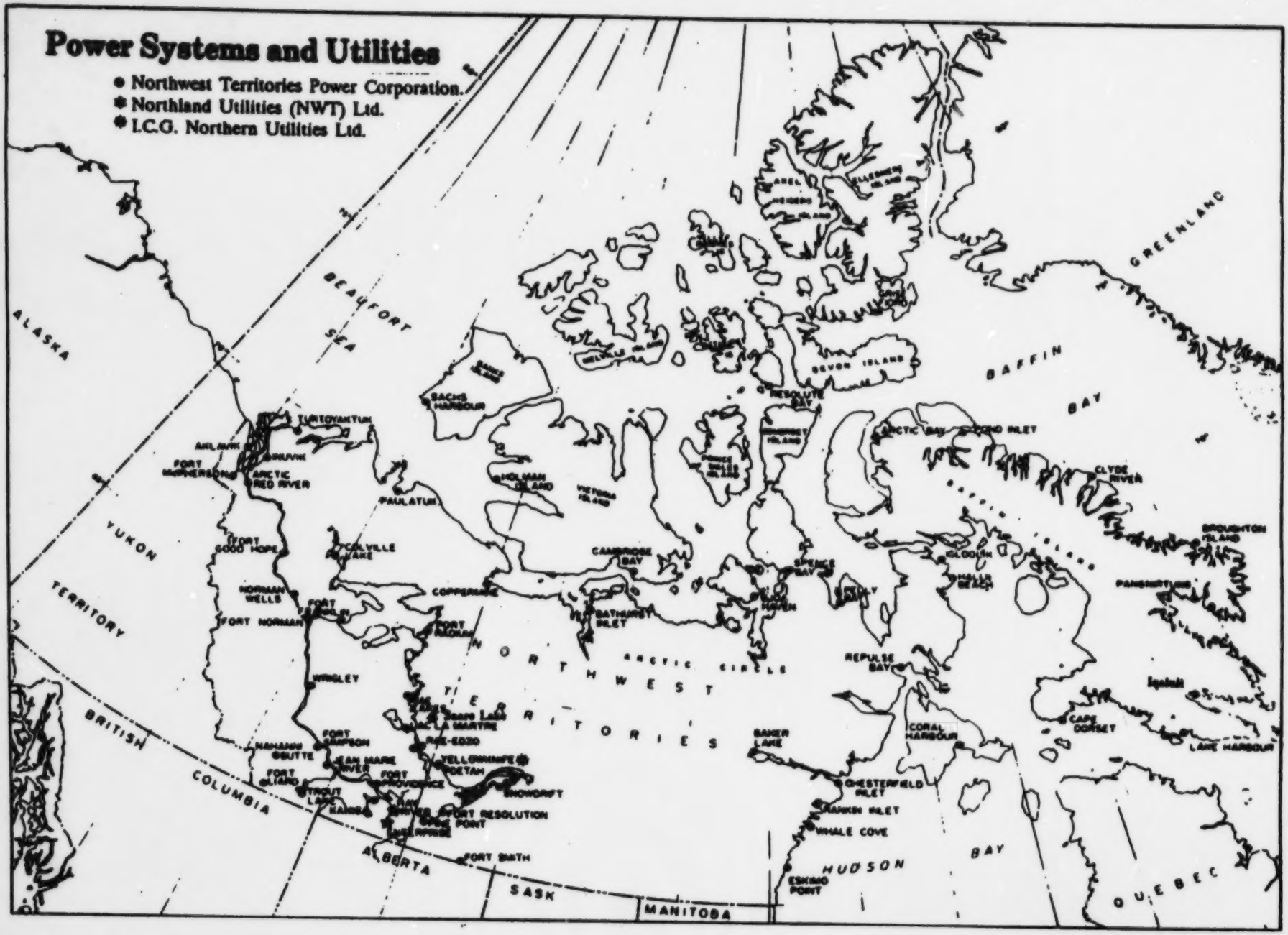
BACKGROUND

ICG Northern Utilities Ltd. applied for approval of an amendment to the franchise tax rate. The previous rate as approved by the Board under Decision 8-89 was 2.40%.

The requested rate of 2.38% was that required to collect the forecast franchise tax based on the company's forecast revenues from September 11, 1990 to September 10, 1991.

ORDERED

The Board approved the amendment of the franchise tax rate from 2.40% to 2.38% for the period September 11, 1990 to September 10, 1991.


Power Systems and Utilities
• Northwest Territories Power Corporation.
* Northland Utilities (NWT) Ltd.
* I.C.G. Northern Utilities Ltd.
ALASKA
BEAUFORT SEA
YUKON TERRITORY
BRITISH COLUMBIA
ALBERTA
SASK
MANITOBA
ONTARIO
QUEBEC
HUDSON BAY
BAFFIN BAY
GREENLAND
NORTHWEST TERRITORIES
ARCTIC CIRCLE
BAKER LAKE
REPULSE BAY
RESOLUTE BAY
CORAL HARBOUR
CHESTERFIELD INLET
RANKIN INLET
WHALE COVE
ESKIMO POINT
FORT RESOLUTION
FORT SMITH
YELLOWKNIFE
HAY RIVER
FORT PROVIDENCE
FORT SIMPSON
NAHANNI BUTTE
JEAN MARIE RIVER
FORT LIARD
TROUT LAKE
WRIGLEY
NORMAN WELLS
FORT NORMAN
FORT GOOD HOPE
ARCTIC RED RIVER
FORT MACPHERSON
AKLAVIK
INUVIK
TUKTOYAKTUK
PAULATUK
COPPERMINE
CAMBRIDGE BAY
BATHURST INLET
BACHS HARBOUR
PANGNIRTUNG
CAPE DORSET
LAKE HARBOUR
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1990-Γ

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ᖃᑎᒪᔨᑕᐅᔪᓄᑦ

ᑭᓱᖏᑎᓕᕆᔨᒋᑦ ᑲᑎᒪᔨᖅᑐᑦ

ᑭᓱᖏᑎᓕᕆᔨᒋᑦ ᑲᑎᒪᔨᖅᑐᑦ ᓄᓇᕗᑦᑐᒥᒃ ᑎᒥᐅᑉᐳ ᑲᑎᒪᔨᐅᑦᓴᓂᑦ ᐃᓗᓕᓕᐅᕐᓇᖏᓐᓂᖅᓱᒍᑦ ᐃᒪᓐᓇᓗᓂᖅᓱᒍᑦ ᓄᓇᕗᑦᑐᒥᒃ ᓄᓇᕗᑦᑐᒥᒃ ᐊᑐᓂᖏᓐᓂᖅᓱᒍᑦ ᑲᒪᒋᔭᖏᓐᓂᖅᓱᒍᑦ. ᓄᓇᕗᑦᑐᒥᒃ ᔮᐊᐳᓴᓇᐃᑦ ᑭᓱᖏᑎᓕᕆᓂᒃᓴᑦ ᐱᓕᕆᔨᒃᑯᑦᑐᑦ ᐊᒻᒪᓗᓯᓂᑦ ᐊᑭᓕᖅᑐᓂᑦ, ᓴᓇᒪᓂᑦ ᐊᑐᐊᖏᓐᓂᖅᓯᒪᑦ ᐊᒻᒪᓗᓯᒪᓕᕆᓂᑦ ᐊᑭᓕᖅᑐᓂᑦ ᒪᓕᒐᓱᐃᓐᓇᖅᑐᑦ.

ᑲᑎᒪᔨᑦ ᐱᕕᓇᖏᑐᐊᕆᐊᒃᑐᓂᑦ ᓴᓵᓐᓂᑦᓴᓂᑦ ᑭᑐᐃᐅᓴᓂᑦ ᐱᓇᒪᔭᖅᓂᒃ ᐊᒃᑐᔨᓯᒪᓕᖅᑐᑦ ᐱᕕᓇᐅᔨᓂᖓᓄᑦ ᐊᑭᓐᓂᖅᓱᒍᑦ ᐃᒪᓐᓇᓗᓂᖅᓱᒍᑦ ᓂᐅᐸᑉᐳᓂᑦ ᑭᑭᓯᐅᑉᐳᓂᑦ ᑭᑭᓯᐅᑉᐳᓂᑦ ᑭᑭᓯᐅ

ᑲᑎᒪᓕᑦ ᐃᖃᓗᐃᔨᕐᑎᖏᑦᑐᑦ ᑕᒡᓕᒪᓂᖅ, ᒪᓕᒐᓚᓂᖅᓴᒪᑦ ᐅᖃᐅᔨᔪᐃᓕᓕᒫᓂᓪᓗ:

ᐊᐅᓚᕐᑎᓕᓂᒃ ᐱᓕᓚᖏᖓᓄᑦ ᑎᑎᕋᕐᑎᓗ
ᐊᑐᐊᒐᓚᓂᖅᓴᒪᑦ/ᑭᓇᐅᔨᓕᓚᓂᖅᓴᒪᓪᓗ ᐅᖃᐅᔨᔪᐃᓕᓕᒃ
ᐅᓴᒪᖃᓂᑎᓚᓂᖅᓴᒪᑦ ᖃᐅᓕᔨᕐᑎᑎ
ᐊᑐᐊᒐᓚᓂᖅᓴᒪᑦ ᑎᑎᕋᕐᑎᑎ
ᐊᐅᓚᕐᑎᓕᒃ ᑎᑎᕋᕐᑎᑎ
ᒪᓕᒐᓴᓂᑦ ᐅᖃᐅᔨᔪᐃᓕᓕᒃ

ᐅᖃᐅᔨᔪᐃᓕᓕᒃᑦ

ᑎᐅ ᓂ. ᒋᓴᓐ
ᒪᓐ ᕆ. ᓂᒃᑕᐊᑦ
ᕆᔨᑦ ᒪ. ᒪᓂᓐ
ᐱᐊᖅᓂ ᐊᓚᓴᓐᑐ
ᑎᓚᓴ ᐊᐅᑐᑦ
ᓴᐃᓐ ᓇᑦᑕᐃᒃ
ᐃᖃᓗᑐᐃᓚᓚᓕᓴᓐᓂᓐ

ᓴᔨᓐ ᑲᓴᓐ
ᑭᓇᐅᔨᓕᓚᓕᒪᓕᑦ

ᓂᑐᓐ ᐱᐊᖏᔪᑕ ᑲᓇᑕᒥ ᓕᒥᑎᖏᑦ
ᐊᐅᓚᕐᑎᓕᓂᑦ ᐅᖃᐅᔨᔪᐃᓕᓕᒃᑦ

ᑎᑎᕋᕐᑎᓕᓂᒃ ᐅᐊᓂᕐᓂᖅ:

4 ᑭᓴᖓᓐᓂ ᓇᓂᐊᕐᓂ ᓂᐅᓴ ᓂᐊᓐᑐᒥ
ᖃᓄᓇᐃᓐ, ᓄᓇᕐᑎᐊᖏᑦ

ᑐᖏᓂᒃ ᐅᖃᓄᑭᓴᐅᔨᕐᓄᓐ:

Public Utilities Board
P.O. Box 697
Yellowknife, N.W.T.
X1A 2N5

ᐅᖃᓄᒃ (403) 873-7495
ᑐᐊᐱᓇᑐᖓ (403) 873-0197

ᑭᓱᓂᒪᓕᒃ ᐊᑐᐊᖏᓂᖅᑕᐅᓪᓚᑦ

1990-ᒥ ᑭᓚᐅ ᑭᓱᓂᒪᓂᑦ ᖃᑎᒌᓂᑦ ᐊᑕᓪᓚᑕᓪᓕᐅᕐᓂᑦ.

ᓄᐊᑦ ᓴᓐ ᑭᓱᓂᒪᓂᓕᓴᐅᓂᒪᓂᑦ (ᓄᓇᕗᑦᑎᐊᒥᑦ) ᓕᒥᑎᕐᒪᑦ
ᑎᑎᕋᖏᓐᓄᑦᖏᑦᓴᖅ: ᐃᐃ ᓗᓐ, ᓄᓇᕗᑦᑎᐊᖅ

ᐊᐃ ᓱᒋ. ᓄᐊᑦ ᓴᓐ ᑭᓱᓂᒪᓂᓕᓴᐅᓂᒪᓂᑦ ᓕᒥᑎᕐᒪᑦ
ᑎᑎᕋᖏᓐᓄᑦᖏᑦᓴᖅ: ᓕᑐᔪ, ᐊᓕᔪᑐᑦ

ᓄᓇᕗᑦᑎᐊᒥᑦ ᑭᓱᓂᒪᓂᓕᓴᐅᓂᒪᑦ
ᑎᑎᕋᖏᓐᓄᑦᖏᑦᓴᖅ: ᐃᐃ ᓗᓐ, ᓄᓇᕗᑦᑎᐊᖅ

ᓱᐊᑎ ᑭᓱᓂᒪᓂᓕᓴᐅᓂᒪᑦ ᓄᓇᕗᑦᑎᐊᒥᑦ ᓕᒥᑎᕐᒪᑦ
ᑎᑎᕋᖏᓐᓄᑦᖏᑦᓴᖅ: ᐃᐃ ᓗᓐ, ᓄᓇᕗᑦᑎᐊᖅ

ᐊᑐᔪᓗ 1, 1989-ᒥ ᖃᑎᒌᓂᑦ ᐊᑐᐊᓕᓪᓚᓂᑐᒪᓂᑦ ᓴᓐᔨᓂᖅᓯᓕᕐᓂᑦ ᓄᓇᕗᑦᑎᐊᒥᑦ ᑭᓱᓂᒪᓂᓚᓂᓪᓕᑦ ᔪᐊᔪᓴᓐᓇᒪᓂᑦ ᐱᓕᓚᐊᓚᖅᑐᑦᓯᓕᕐᓂᑦᓴᖅᓄᑦ ᐱᓕᓚᐊᖅᑐᓂᓪᓕᑦᓴᖅᓄᑦ ᒪᓕᐅᔭᓂᑦ ᒪᓕᐅᓚᒥ ᑭᓱᓂᒪᓂᓚᓂᓪᓕᑦ ᑎᑎᕋᖏᓐᓄᑦᖏᑦᓴᖅ (S.N.W.T. 1989(1),c.9) ᐊᖏᕈᑎᐊᑦᑕᐅᓕᑦᑎᓐᓂᔪᓄᑦ ᐊᒪᓪ ᓄᓇᕗᑦᑎᐊᒥᑦ ᑭᓱᓂᒪᓂᓚᓂᓪᓕᑦ ᒪᓕᐅᖅ (S.N.W.T. 1989(1),c.9) ᐊᖏᕈᑎᐊᑦᑕᐅᓕᑦᑎᓐᓂᔪᓄᑦ.

ᖃᑎᒌᓂᑦ ᓴᓐᔨᓂᖅᓯᓕᕐᓂᑦ ᑭᓱᓂᒪᓂᓕᓴᐅᓂᒪᑦ ᔪᐊᔪᓴᓐᓇᒪᓂᑦᑎᑦᑕ ᐱᓇᑦᓴᐃᑎᖅᑐᓄᑦᓄᓪ ᐃᓕᓴᕐᓯᓂᓕᓴᓂᓪᓕᑦ ᐱᓕᓚᐊᓗᓂᐊᖅᑐᓂᓕᕐᓂᑦ ᐱᓇᓱᓐᓂᕐᓂᕐᓄᑦᓄᓪ ᐊᖏᕈᑎᐊᑦᑕᐅᓕᑦᑎᓐᓂᔪᓄᑦ ᐊᑐᐃᓇᑦᓴᐅᓂᖅᓄᑦᓄᓪ ᐃᓕᓴᕐᓯᓂᓕᓴᓂᓪᓕᑦ ᐊᑐᔪᓗᓂᐊᖅᑐᓂᓕᕐᓂᑦ ᑭᓱᓂᒪᓂᓚ

1990-Γ ᖃᐅᔨᓴᕆᔨᒃ

ᓄᓇᕗᑦ ᑭᓱᖏᑎᓪᓗᐊᓕᒃ ᔮᐊᐅᓚᓴᖅ

ᑭᓱᖏᑎᓪᓗᓂᒡᓗ ᒪᓪᓕᓴᑎᒍᑦ, ᑲᑎᒪᔨᑦ ᓴᖅᑭᑕᖃᖅᑐᑦ ᐱᓇᑦᔨᑦ ᐊᑐᕆᑕᐅᓕᖅᑐᑦ ᐋᖏᕈᒍᓇᔨᓴᒃᑯᓗᒃᑐᑦ ᐊᓱ ᐊᖏᕐᕈᑎᖃᖅᑎᑦ ᐱᓪᓚᕆᐊᖃᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᔮᐊᐅᓚᓴᒃ. 1989 ᐊᑐᐊᓂᖅᓯᓪᓚᔪ ᑲᑎᒪᔨᑦ ᖃᐅᔨᓴᓇᕐᓂᖅᑐᑦ ᑐᓴᕐᕕᐅᑎᖃᖅᑐᒥᒃ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᔮᐊᐅᓚᓴᒃ ᑲᑎᒪᔨᑦ ᑎᓪᓗᐊᑕᓂᑦ ᖃᐅᔨᓴᐃᓇᖅᑐᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᐃᐅᓗᑦ 1, 1989-Γ ᒪᓕᕐ 31, 1990-ᒧᑦ ᐊᓱ ᐃᐅᓗᑦ 1, 1990-Γᑦ ᒪᓕᕐ 31, 1991-ᒧᑦ ᐊᖏᕈᑎᖃᖅᑎᑕᒃᓴ ᐱᓪᓚᐊᓚᕆᐊᖃᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᐱᔨᑎᑎᖅᓯᒪᓕᖅᑐᑦ.

ᔪᓚᐃ 4-6, 1990-Γ, ᑲᑎᒪᔨᑦ ᑲᑎᒪᔨᑎᖃᖅᑎᑦᓯᓚᕆᐅᑦᑐᓕᖅᑐᑦ ᐄᐃᐃ ᓇᓕᒥ ᒐᕐᓂᒥᖅ ᑕᕐᓂᕐᕕᒃᑐᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᖃᐅᔨᓴᐃᓇᖅᑐᓕᕐᓂᐅᕙᓕᖅᑐᑦ. ᒐᕐᓇ ᑲᑎᒪᓕᕐᔪᓕᕐᒥ ᓴᖅᑭᑎᑎᑦᓴᕐᕕᐅᑎᖃᖅᑐᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᑲᑎᒪᔨᓂᒃ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᔮᐊᐅᓚᓴᒃᑯᓗᒃᑐᑦ 1988-Γ ᒪᓕᕐ ᑲᔪᓯᑎᑎᑦᓴᕐᕕᐅᑎᖃᖅᑐᓕᕐᓂᒃᓴᓂ ᓄᑕᒥᒃ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᒪᓕᑦᑎᖅᑐᒥᒃ 1989-Γ.

ᑲᑎᒪᔨᑦ ᑭᐅᔨᓂᑎᒥᒃᑐᒥᒃ ᒐᕐᓂᒍᓕᖅ 1991-Γ ᐊᑐᐊᓕᓚᖅᑖᒥ ᑭᐅᓂᐊᕐᓂᑦ.

ᓄᓇᕗᑦ ᓴᓚᑎᐅᔭᓕᑐᓄᑦ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᑕᐅᓂᒃᑐᑦ ᖃᐅᔨᓴᕆᔨᒃᑯᓗᒃᑐᑦ

ᐱᓕᕐᓚᐅᒪᔪᖃᖅᑐᒥᒃ ᐱᓕᕐᓚᐅᖃᖅᑎᑦᓯᒪᓕᖅᑐᑦ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᑲᑎᒪᔨᑦ, 1990-Γ, ᐃᒪᓐᓇᕐᑕᕐᓂᒃᑯᓗᒃᑐᑦ ᐊᑭᓕᑐᐃᓐᓇᓕᖅᑐᑦ ᑲᑎᒪᔨᓂᒃᑐᑦ ᐊᓱ ᒥᓂᕆᒃᑎᑦᓴᐅᑎᒡᓗᒍ, ᖃᐅᔨᓴᐃᓇᖅᑐᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᓄᓇᕗᑦ ᓴᓚᑎᐅᔭᓕᑐᓄᑦ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᑕᐅᓂᒃᑐᑦ.

ᖃᐅᔨᓴᕆᔨᒃᑯᓗᒃᑐᑦ ᒪᓕᑦᑎᖅᑐᒥᒃ ᑐᑭᓯᐊᓂᖃᓕᕐᓂᐅᕙᓕᖅᑐᒥᒃ. ᔪᓚᕐᓇᐅᔪᖅᑐᒥᒃ ᒪᓐᓇᖅᑐᒥᒃ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᒡᓗᓂᒃᑐᑦ ᐅᓄᓘᑎᒃᓴᓂᒃ ᖃᐅᔨᓴᕆᔨᒃᑯᓗᒃᑐᑦ ᖃᐅᔨᓴᐃᓇᖅᑐᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᖃᐅᔨᓴᕆᔨᒃᑯᓗᒃᑐᑦ ᓄᓇᕗᑦ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᖃᐅᔨᓴᕆᔨᒃᑯᓗᒃᑐᑦ ᐃᓕᓴᕐᓂᐊᕐᓂᖅ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᑕᐅᓂᒃᑐᑦ ᐃᓕᓴᕐᓂᐊᕐᓂᖅ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᑕᐅᓂᒃᑐᑦ ᐊᑐᐊᓕᓚᖅᑖᒥ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᑕᐅᓂᒃᑐᑦ ᐊᑐᐊᓕᓚᖅᑖᒥ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᓄᓇᕗᑦ ᑭᓱᖏᑎᓪᓗᓂᒡᓗᓕᒃᑐᑦ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᑕᐅᓂᒃᑐᑦ ᓄᓇᕗᑦ.

ᑲᑎᒪᔨᑦ ᖃᐅᔨᓴᐃᓇᖅᑐᓕᕐᓂᐅᕙᓕᖅᑐᑦ ᑲᑎᒪᔨᑎᑎᑦᓴᐅᑎᒡᓗᓂᒃ ᐃᖃᓗᓐᓂ, ᐃᖃᓗᓐᓄᑦᓯᑎᐊᖏᑦ, ᑲᓇᑕᓂᖏᑦ, ᑭᐅᑦ ᓱᒋᖏᑦ, ᐄᐃᐃ ᓇᓕᒥ ᐊᓱ ᖃᓄᐃᐃᖏᑦ ᔪᓚᐃᑐᓗ ᐋᖅᓯᓗ.

ᑲᑎᒪᔨᑦ ᑎᑎᖃᑎᒌᑦ ᑭᓚᖃᖅᑎᒡᓗᓂᒃ ᐊᑭᓕᑐᐃᓐᓇᓕᖅᑐᑦ ᑲᑎᒪᔨᑦᓴᒃᑯᓗᒃᑐᑦ ᖃᐃᐃᓐᓇᕐᓂᐅᕙᓕᖅᑐᑦ ᓄᓇᕗᑦ ᑲᑎᒪᔨᑦᓴᒃᑯᓗᒃᑐᑦ ᐊᑭᓕᑐᐃᓐᓇᑎᑦᓴᐅᑎᑕᐅᓂᒃᑐᑦ ᓄᓇᕗᑦ 1990.

1990-Γ ᖃᐅᔨᓴᖅᑕᐅᔪᑦ ᑲᔪᓯᐊᖏᓐᓂᒃ

ᓯᐊᓂ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᑦ ᓚᒥᑎᓯᑦ.

ᐃᓕᓴᕐ 19, 1990-Γ, ᑲᑎᒪᓕᑦ ᑲᑎᒪᑎᑎᓚᐅᕐᓕᒃ HΔ ᓚᕿᒥ ᖃᐅᔨᓴᐅᓯᓐᓄᑎᑦ ᐊᑭᓚᒃᑕᑕᐅᓯᐊ-ᖃᓚᔨᑐᓂᑦ ᓄᑖᓂᑦ ᓯᐊᓂ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᓂᒃ.

ᑲᑎᒪᑎᓐᓄᑦ ᑐᔨᑦᑕᐅᖃᑦᑕᓚᐅᕐᑐᑦ ᐃᓯᒪᒋᓄᑦ HΔ ᓚᕿᒥ ᐊᒪᒪ ᑲᑎᒪᓕᑦ ᐃᓯᒪᓚᓂᑎᑦ ᐊᐱᒋᔭᐅᓯᑦ ᖃᓄᖅ ᐃᓕᓴᕐᔪᐊᖅᑕᖃᖅᑐᓂᑦ ᐊᑐᑐᓂᑦ, ᑲᑎᒪᓕᑦ ᐃᖅᓂᓂᑦ ᐱᓚᓂᐊᖃᖅᓯᓐᓄᑎᑦ, ᒪᓕᓴᓄᑎᓗ 18-ᖏᓂᑦ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᑦ ᒪᓕᓴᖏᓂᑦ, ᑕᐃᓯᓚᐅᕐᓕᒃ ᓯᐊᓂ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᑦ ᒪᓕᐅᔨᓂᓄᓕᒃ ᐃᓚᖃᑦᑎᓂᑦ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᓕᒫᑦ ᒪᓕᓴᕐᓂᑦ.

ᐊᑐᐊᓗᐃᑦ ᖃᐅᔨᒪᔭᐅᔪᕐᓕᒃ ᐊᑐᕐᑕᐅᓯᐊᖃᖏᓐᓂᑦ ᐱᓚᓂᐊᕐᓄᑦ ᐃᓯᒪᒋᓄᑦ ᐊᐅᓚᑕᐅᖃᖅᑎᑦᑕᑐᑦ ᐊᑕᐅ-ᓯᐅᑦᓄᓂᑦ ᐊᓯᖏᓐᓄᑦ ᐊᐅᓚᑕᐅᖏᓐᓂᓂᑦ ᐊᐱᖓᓐᓂᑦ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᑦ ᐱᓚᓂᐊᕐᓂᑦ ᐃᓯᒪᒋ-ᔭᐅᓂᓄᑦ. ᓯᐊᓂ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᑦ ᐃᓄᑐᐊᕐᓂᓄᑦ ᐊᐅᓚᓂᖃᖏᓚᑦ ᑭᖑᓂᐸᒋᓚᐅᓴᕐᑕᖅ ᐱᓚᓂ-ᐊᖃᖏᓐᓂᒃ HΔ ᓚᕿᒥ.

ᑲᑎᒪᓕᑦ ᐃᓯᒪᓚᐅᓚᐅᕐᓕᒃ ᒪᓕᐊᓂᓂᓄᑦ 10-90-Γᑦ ᐊᑦᓴ 17-Γ ᓯᐊᓂ ᑭᖑᓂᐸᒋᓚᐅᓴᓂᐊᕐᓂᑦ ᐃᓚᖃᑦᑎᓂᑦ ᑭᖑᓂᐸᒋᓚᐅᓴᕐᑕᖅ ᒪᓕᐅᔨᓂᓄᓕᒫᑦ ᐃᓯᒪᒋᓄᑦ ᐊᐅᓚᑕᐅᖃᖅᑎᑦᑕᑐᑦ ᒪᓕᓴᕐᓂᑦ. ᑕᒪᓐᓇ ᒪᓕᖃᖅᓂᐅᔪᓐᓇ ᐃᓕᓴᕐᔪᐊᖅᑕᖃᖅᑐᓂᑦ ᑲᑎᒪᓕᑦ ᐊᑐᐊᓗᐃᑦᑕᑐᑦ ᒪᓕᓴᕐᓂᑦ ᐊᑐᐊᓗᐃᑦᑕᑐᑦ ᓯᐅᓂᑎᖅᓂ ᐊᑐᐊᓗᐃᑦᑕᑐᑦ ᖃᐅᔨᓴᐅᓯᓐᓄᑎᑦ ᖃᐅᔨᓴᐅᓯᐊᖃᖏᓐᓂᑦ.

ᑲᑎᒪᓕᑦ ᐃᓚᖃᑦᑎᓂᑦ ᐊᐅᓚᑕᐅᖃᖅᑎᑦᑕᑐᑦ ᐊᑐᐊᓗᐃᑦᑕᑐᑦ ᐃᓯᒪᒋᓄ

ᓄᑖᓂᒃᓴᓂ ᐊᒥᐱᖓ

ᓯᓚᑐᓂᖅ

ᓯᓚᑐᓗᓂ ᐊᓯᐊᓂᕐᓯᑕᐅᓕᕆᔨᑦ ᑭᓱᖏᑦᔨᑎᓪᓗᒍᓂ ᓯᓚᑐᓴᓂ ᐃᓕᓴᕐᓂᐅᑕᑕᐅᔨᑦ. ᐊᓯᐊᓂᕐᔪᐃᓐᓇᕐᓯᑕᐅᓕᕆᔨᑦ ᐃᓕᓴᕐᓯᑕᐅᓕᕆᔨᑦ ᐃᓂᓯᕐᑕᐅᑕᐅᔨᑦ ᐱᓕᓴᕐᓂᐊᖅ ᐊᓯᐊᓂᕐᔪᓴᕐᓯᑕᐅᓗᓂᑦ ᐱᓕᓴᕐᓂᐅᑕᑕᐅᔨᑦ ᐊᐳᓵᓂᐅᓂᖅ

<u>ᓱᖅᓴᓐᓂᒃ ᑭᒥᖅᓂᖅ</u> ᑲᔪᓯᐊᖏᓐᓄᑦ

ᐊᑐᐊᒪᐃᑦ

ᐊᑭᓚᓵᕆᑕᐅᐊᖏᓕᒃ ᓴᓵᐅᑕᓕᒃ ᑕᖏᑕᓯᑕᓂᐊᕐᓂᑦ ᐱᓇᑕᐅᓚᓵᓵᔪᓯᑕᓐᓂᒃ ᑕᓴᖏᓐᓄᓚᓵᓵᐅᔪᓐᓇᒃ ᐱᓕᓚᓵ-ᐊᕐᓯᖏᑕᕆᑕᐅᐊᖏᓚᑐᑐᓂᒃ ᐃᑲᔪᑕᑕᒋᔭᓐᓂᐊᕐᓂᑦ". ᑲᑎᒪᓕᒃ ᑕᖏᑕᓯᖏᖏᑦᑕᓐᓂᐊᕐᓂᑦ ᒡᓵᓯᒥᖓ ᑕᓴᖏᓐᓄᓚᓵ-ᓵᔪᒃ ᑲᑎᒪᓕᑐᓂᕕᓴᒪᓚᓐᓂᒃ. ᑲᑎᒪᓕᒃ ᒪᖏᐃᑕᖏᓐᓄᓚᓵᓵᔪᓐᓇᒃ ᒪᓚᑦᑎᐅᒃ ᑭᓚᖏᑦᑎᑕᑕᑲᒃᓚ-ᑕᖏᒡᑕ ᓴᑐᐃᓚᒋᑦ ᑲᑎᒪᓂᑎᓴᓵᕆᑕᑎᑕᑕᑲᓵᓐᓂᒃ ᐊᖏᒪ ᐊᑐᑦᑕᑕᓵᓐᓂᒃ ᑲᑎᒪᓚᐊᒋᓐᓄᑦ ᑲᑎᒪᓚᓴᓗ ᐱᓚᓵᐊ-ᐅᓚᖓᓚ.

ᐅᖃᖅᓯᒪᓂᖅ ᐊᑐᐊᒃᓴᕆᔨᓂᕐᓂᖅ

ᐅᖃᖅᓯᒪᓕᕆᔨᒃᑯᓂᖅ ᒪᓕᒃᖅ (ᒪᓕᒃᖅ) ᓄᓇᕗᑦᓯᒪᓂᖅ ᒪᓕᒃᑐᐃᓐᖅ ᑲᑎᒪᔨᖅ ᐊᑭᐅᓯᖅ ᐊᑐᐊᒃᓴᕆᔨᓂᕐᓂᖅ. ᑕᒪᐃᓐᓂ ᓴᖅᑭᐅᔾᔨᕆᓕᓚᑦᓯᒪᓂᖅ ᐃᓕᓴᕐᓂᖅᓯᒪᓂᖅ ᐅᖃᓕᕆᔨᒃᑯᓂᖅ ᐊᑐᐊᒃᓴᕆᔨᓂᕐᓂᖅ ᐃᓕᓴᕐᓂᖅᓯᒪᓂᖅ ᐊᑐᐊᒃᓴᕆᔨᓂᕐ

<u>ᐅᓴᓐᓂᑎᓄᓪ ᐊᑐᐊᒪᓗᐅᑎᑕᐅᔪᓂ</u> ᑲᔪᓯᐊᖅᓯᓐᑐᖅ

4. ᑲᑎᒪᓕᐅᕕᓐᓂᓐᓂᓐ ᐅᓂᖅᓴᑕᐅᓵᔪᓂ

ᑲᑎᒪᓂᓪ ᑐᓴᕋᐅᑕᐅᔪᒥᑦ ᐱᓵᔨᑎᖅᓴᓗᓂ ᑐᑭᓯᐊᖅᓯᓐᓂᑐᑎᓂᕆᑦᓂᓪ ᑐᓴᕋᐅᑎᖅᓴᓐᓇᖅᑐᓂ ᐅᓕᓯᐊᕐᓂᓪ ᑐᓴᕋᐅᑎᑦᓂᓪ ᐃᓕᓯᐊᕐᓂᖅᓴᓐᓇᖅᑐᓂ. ᑲᑎᒪᓕᐅᕕᓐᓂᓐᓂᓐ, ᑎᑎᖅᑏᑎᓂ ᐊᐱᖓᔪᖅᑕᐅᔪᓂ ᑐᓂᔨᐅᓂᖅᑐᓂ ᑲᑎᓂᓪ.

5. ᑲᑎᒪᓵᕆᐅᔪᓂ

ᑲᑎᒪᓵᕆᐅᔪᓂ ᑲᑎᒪᓵᕐᔪᐅᕙᓪᓕᓂ ᐃᓕᓐᓄᔪᓐᓇᓂᓪ ᐊᕐᓴᖅᓂᓗᓂ ᑕᒪᐃᓐᓂᓪ ᑭᑐᐃᓐᓇᖅᐃᓂ ᐃᓕᓴᐅᓂᔪᓂ ᑲᓇᓕᓐᓂᓪ ᐅᓴᐃᖅᓴᖅᓱᐊᖅᑐᑎᓂᓕᓐᓂᓪ. ᐃᓐᓴᖅᑐᐃᐊᕐᓂᓐ ᐱᓕᓚᐅᔪᓐᓇᖅᓴᓐ ᐅᓂᖅᓴᕆᓕᐅᕕᓐᓂᓐᓂᓐ ᑎᑎᕋᕐᓕᓕᐊᔪᓂᓪ. ᑐᑭᓯᐊᖅᑐᑎᓂᕆᑦᓂᓪ ᑐᓴᕋᐅᑎᖅᓴᓐᓇᖅᑐᓂ ᐊᐱᖓᔪᖅᑕᐅᔪᓂ ᑲᑎᒪᓵᕆᐅᔪᓂ ᐃᓕᓴᐅᓂᔪᓂ ᑲᑎᓂᓪ ᐊᐱᖓᔪᖅᑕᐅᔪᓂ ᑐᓴᕋᐅᑎᖅᓴᓐᓇᖅᑐᓂ ᐃᓕᓴᐅᓂ

<u>ᑭᓴᖏᑎᓄᑦ ᐊᑐᐊᓚᓴᑦᑎᑎᑕᐅᓪᓗ ᑲᔪᓯᐊᖅᓯᓂᑐᖅ</u>

10. ᐊᑭᓕᑦᑕᑎᑕᐅᔪᓐᑐᑦ ᐃᓕᑦᑕᑎᓂᓕᓴᑦ

ᑭᓴᖏᑎᓕᓚᓴᐅᓯᓄᑦ ᒪᓕᒃᖏ ᐊᑐᐃᓯᓴᑦᑕᑎᓂᓗᒍᖏᑦ ᑲᑎᒪᓴᓄᑦ ᐱᔪᓯᓴᑦᑕᑎᓕᐅᑎᓕ ᐊᑭᓕᑦᑕᓴᔪᓄᑦ ᑐᓴᕐᕋᑦᑎᐊᖏᓯᓯᓕᐅᑎᓕ, ᐃᓗᒪᔪᑦᓗᓐᑎᑦ ᑕᒪᓐᓇ ᑭᓴᖏᑎᓄᑦ ᐊᑐᐃᓄ ᐊᑭᓕᑦᑕᑎᑕᐅᓂᖅᓄᑦᓄᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᔪᓐᑐᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᓂᖅᓄᑦᓄᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᔪᓐᑐᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᓂᖅᓄᑦᓄᑦ. ᐊᑭᓕᑦᑕᑎᑕᐅᓯᓂᑦ ᓴᖑᑎᑕᐅᓗᒃᑖᓂᖅᓄᑦ ᑭᓴᖏᑎᓄᑦ ᐊᑐᐊᓄᑦ, ᒎᓕᐊ ᐊᑭᓕᑦᑕᑎᑕᐅᓂᖅᓄᑦᓄᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᔪᓐᑐᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᓂᖅᓄᑦᓄᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᓯᓂᑦ ᑭᓴᖏᑎᓄᑦ ᐊᑐᐃᓄ ᐊᑭᓕᑦᑕᑎᑕᐅᓂᖅᓄᑦᓄᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᓯᓂᑦ ᑭᓴᖏᑎᓄᑦ ᐊᑐᐃᓄ ᐊᑭᓕᑦᑕᑎᑕᐅᓂᖅᓄᑦᓄᑦ ᐊᑭᓕᑦᑕᑎᑕᐅᔪᓐᑐᑦ

ᓇᐃᓕᓕᕐᓂᐊᕐᓂᖅ ᑲᑎᒪᓂᖅ 1990-ᒥ ᐃᓱᒪᓕᕆᓚᐅᑦᑎᓪᓗ

ᐃᓱᒪᓕᐊᑐᕐᓇᖅ 1-90 ᓴᓂᐊᓗ 9, 1990

ᖃᓄᐃᓚᐅᑦᑎᑦ ᓱᕐᓂᐊᓂ

ᑲᑎᒪᓂᖅ ᐃᒪᓐᓇᕐᓂᕐᒥᑦ ᐃᓱᒪᓕᕕᒃᑕᐅᔪᖅ 5-89, ᐊᐃᓱᓴᓕᓂᖅ ᓄᐊᑦ ᓴᖅ ᑲᒪᖃᓐᓂ-ᑎᓕᓴᓕᓂᐊᕐᓂᖅ ᑐᓴᕋᐅᑕᐅᔪᑦ ᐃᓚᖃᑦᑎᑦ ᑐᓴᕋᐅᑕᐅᔪᓄᑦ ᐃᓚᒋᐊᕆᑕᐅᓂᐊᕐᒪᑐᐃᓐᓇᖅ 25% ᐊᑦᓱᑎᓂ ᐃᑭᑕᑐᓂ ᐊᑭᓕᑕᐅᑎᖃᑦ ᐊᑭᖃᖃᑕᑦᑎᑦ ᑲᑎᒪᓂᖅ $19,363, ᐃᓚᖃᓕᒥᑦ ᐊᑭᓚᐅᓐᖃᑎᒌᖃᑎᒌᓕᒪᓂᖅᓄᑦ ᐊᓴᐃᕐᑐᑐᓂᓄᑦ ᐊᑭᓕᕐᒪᑕᐅᑎᑕᐅᔪᑦ.

ᓄᓕᕐᓂᑕᐅᔪᑦ

ᑲᑎᒪᓂᖅ ᐊᕐᓴᑎᖃᕐᓂᖅ ᑐᓂᓴᓚᐅᔪᓂᑦ ᑐᓴᕋᐅᑕᐅᔪᑦ ᐊᐃᓱᓴᓕᓂᑦ ᓄᐊᑦ ᓴᖅ ᑲᒪᖃᓐᓂᑎᓕᓴᓕᓂᐊᕐᓂᑐᐃᓐᓇᑦ. ᑐᓴᕋᐅᑕᐅᔪᑦ ᐃᓚᒋᐊᕆᑕᐅᔪᖅᑐᓂᓴᓚᐅᔪᓄᑦ 25%-ᒥᑦ ᐊᑦᓱᑎᓂᑦ ᐊᑭᓕᑕᐅᑎᖃᑦ. ᐊᑭᓕᑕᐅᓴᓂᐊᕐᓂᖅᑐᐃᓐᓇᖅᑐᑦ ᑲᑎᒪᓂᑦ ᐊᓱᓴᓂᓂ ᐊᑐᑦᑕᐅᔪᑦ. ᐊᑭᑐᓕᕆᔨᑕᐅᓂᐊᕐᓂᖅ ᐊᑭᑐᓓᓇᕆᑎᒌᓂᐊᕐᓂᖅ ᐊᑦᖁᔨᓪᓚᑦ $21,000-ᒥᓄᑦ, ᑕᒪᓐᓇ ᐃᓱᒪᓕᕕᒃᑕᐅᔪᖅᑐᓄᑦ ᐊᑦᖁᔨᓪᓚᑦ ᐊᑭᓚᐅᓐᖃᑎᒌᓕᒪᓂᖅᓄᑦ ᐅᓄᓴᓚᐅᓂᐊᕐᓂᖅᓄᑦ ᑲᓱᓕᕕᒃᑕᓐᓂᓂ.

ᐃᓱᒪᓕᐊᑐᕐᓇᖅ 2-90 ᓴᓂᐊᓗ 12, 1990

ᖃᓄᐃᓚᐅᑦᑎᑦ ᓱᕐᓂᐊᓂ

ᓄᐊᑦ ᓴᓐ ᔨᑎᓕᑎᓗ (ᓄᓇᕗᑦᑐᐊᖏᑦ) ᓕᒥᑎᓗᑦ ᑐᓴᕋᐅᑎᖃᕐᓂᖅᑐᐃᓐᓇᖅ ᒪᓕᓐᓂᓄᓐ ᐃᓕᓐᓂ ᑎᑎᕋᕐᓚᓂᐊᕐᓂᖅ 69.(1) ᑲᒪᓂᖅᑐᓕᕆᓚᐅᔪᓂᑦ ᒪᓕᓕᒐᓄᓐ ᐃᓕᑦᓂᑐᐃᓐᓇᖅ $700,000 11.125% ᓇᓕᑕᐅᓂᒍᒪᑦ.

ᐊᐱᖓᓚᐅᔪᑦ ᐊᐱᖓᓚᐅᔪᓕᐅᑎᓂᑦ ᐊᑭᓕᑕᐅᑕᕐᒪᑦᑐᓂᑦ ᐊᑭᑐᓴᒋᐊᓂᑦ ᐱᓇᐅᔪᖅᓴᖅᑐᐃᓐᓇᖅᓄᑦ ᑲᒪᒋᔭᖅ ᑯᐊᓕᓂᑦ ᐅᓇᓱᐊᓕᒫᓂᑦ ᐊᑭᓕᕐᒪᑕᐅᓕᕆᓂᑦ.

ᓄᓕᕐᓂᑕᐅᔪᑦ

ᑲᑎᒪᓂᖅ ᐊᕐᓴᑎᖃᕐᓂᖅᑐᐃᓐᓇᖅᓄᑦ ᐃᓕᓐᓂᒍᒪᓕᒫᓂᑦ 11.125%-ᒥᑦ ᓇᓕᑕᐅᓂᒍᒪᑦᑐᓂᑦᑕᑎᒌᓕᒪᓂᖅᓄᑦ ᐊᕐᓴᑎᖃᕐᓂᖅᑐᐃᓐᓇᖅᓄᑦ. ᑲᑎᒪᓂᑦ ᑭᐅᓂᕐᓕᕐᓂᑦ ᑐᓴᕋᐅᑕᐅᔪᑦ ᑲᑎᒪᓂᑦ ᐅᑕᐅᓕᕐᓂᑐᐃᓐᓇᖅ ᑕᐅᖓᓄᓐᓂᑦ HΔ ᓇᓂ ᐅᓕᓐᓂᑦ 30 ᐃᓱᒪᓕᐊᑐᐊᓂᑦ ᖁᓕᓂᓄᓐᓇᑦ.

ᐃᓱᒪᓕᐊᑐᕐᓇᖅ 3-90 ᐃᑐᓓᓇᖅ 1, 1990

ᖃᓄᐃᓚᐅᑦᑎᑦ ᓱᕐᓂᐊᓂ

ᐊᐃᓱᓴᓕᓂᑦ ᑲᒪᖃᓐᓂᑎᓕᓴᓕᓂᐊᕐᓂᖅ ᓕᒥᑎᓗᑦ ᑐᓴᕋᐅᑎᖃᕐᓂᖅᑐᐃᓐᓇᖅ ᐃᓕᖓᓂᐊᓚᐅᔪᓕᐅᑎᓕᓴᓕᓂᑦ ᐃᓕᓴᕐᓂᐊᓚᐅᔪᑦ, ᐊᑐᑦᑕᐅᓂᐊᕐᓂᖅ ᓄᓇᕗᑦᑐᐊᖏᑦ ᑲᒪᖃᓐᓂᑎᓕᓴᓕᓂᐊᕐᓂᖅ ᐊᑭᓕᑕᐅᓕᕆᓂᐊᕐᓂᖅ ᐊᑭᓕᕐᒪᑕᐅᑎᑕᐅᔪᑦ ᐊᑐᑦᑕᐅᓂᐊᕐᓂᖅᑐᐃᓐᓇᖅ ᐱᓕᕆᔨᒃᑯᑦ ᐊᑭᓕᕐᒪᑕᐅᓕᕆᓂᑦ ᐱᓕᕆᔨᒃᑯᓂ ᐃᓚᖃᑦᑎᑦ ᐃᓕᓐᓂᒍᒪᓕᒫᓂᑦ ᐊᑭᓕᕐᒪᑕᐅᓕᕆᓂᑦ ᐃᓕᓐᓂᒍᒪᓕᒫᓂᑦ ᐊᑭᓕᕐᒪᑕᐅᓕᕆᓂᑦ ᐊᑭᓕᕐᒪᑕᐅᑎᑕᐅᔪᑦ ᐊᑐᑦᑕᐅᓂᐊᕐᓂᖅᑐᐃᓐᓇᖅᓄᑦ ᐊᑐᑦᑕᐅᓂᐊᕐᓂᖅᑐᐃᓐᓇᖅᓄᑦ ᐊᑭᓕᕐᒪᑕᐅᑎᑕᐅᔪ

ᐃᓕᓴᕐᓂᐊᕐᓱᖅ 4-90 ᓄᑕᖅ 27, 1990

ᖃᓄᐃᓕᓐᓂᒃ ᓯᑐᓂᖅ

ᓄᓇᕗᒻ ᑭᓱᖃᑎᒌᓕᕆᓂᖅᓄᑦ ᐊᐅᓚᓕᐊᑦ ᐊᓱᒪ ᓄᓇᕗᒻ ᐃᓕᓴᕆᓂᖅᓄᑦ ᐃᓕᓴᕐᓂᐊᕐᓱᖅ-ᑎᑎᖅᑐ ᑐᓴᕐᑐᑎᖃᓕᕐᓂᒃ ᐃᓕᓐᓄᐅ 18-ᒥ ᑎᑎᕋᕐᓚᓕᐅᕐᓂᒃ ᒪᓕᓚᒥ ᐱᓱᕐᑎᓕᕐᓂᒃ ᒪᓕᓚᒥ ᑎᑎᕋᕐᓚᓐᓇᓂᒃ 70 ᑭᓱᖃᑎᒌᓕᕆ-ᓂᕐᒧᑦ ᑎᑎᕋᕐᓚᓱᓂ ᑐᑦᓯᖏᓐᓇᒪᑕ ᓄᓇᓕᒻ ᓄᓇᓕᖅᓯᓂᒃ ᐱᓕᕆᔨᓚᓂᕐᒧᑦ ᐱᓕᕆᔨᖏᑦᓄᐊᓂᒃ ᐃᓄᐃᑦ ᐅᑭᐅᓂᖅᓯᒪᓂᖅ ᐊᐅᓚᓕᐊᑦ ᐃᓄᐃᑦ ᐃᓄᐃᓕᐊᓂᖅᓄᑦ.

ᑎᑎᕋᕐᓚᓕᐅᕐᓂᒃ

ᑲᑎᒪᓂᖅ ᐅᖃᓕᑎᒃᓴ ᐱᓕᕆᔨᓚᓂᕐᒧᑦ ᓄᓇᕗᑦᓯᓂᒃ ᐊᑐᓂᖅᓄᑦ ᐅᑭᐅᖃᓕᕆᔨᒃᑯᑦ ᒪᓕᒐᓱᐃᓂᖅᓄᑦ ᐃᓚᖓᔪᓂᒃ ᐊᑐᓂᖅᓄᑦ, ᐊᑐᓕᑕᐅᔪᓂᒃ ᓴᓇᔨᓴᖅᓂᒃ ᓴᓇᔨᓄᑦᓯᓂᒃ ᐊᑐᓕᑕᐅᔪᖅ ᐅᑭᐅᖃᓕᕆᔨᖅᑕᒪᑦ.

ᑲᑎᒪᓂᖅ ᑎᑎᕋᕐᓚᓐᓂᒃ ᑕᒪᓐᓇ ᐱᒃᑐᑎᓂᒃ ᐃᓕᓐᓄᐅ ᑎᑎᕋᕐᓚᓕᐅᕐᓂᖅ 70 ᑭᓱᖃᑎᒌᓕᕆᓂᕐᒧᑦ ᒪᓕᒐᓱᐃᓂᒃ ᑐᑦᓯᖏᓐᓇᒪᑕ ᐅᑭᐅᖃᓕᕆᔨᖏᑦᑐᓂᒃ ᓴᓇᔨᓴᖅᓂᒃ ᐊᑐᓂᖅᓄᑦ ᐃᓄᐃᑦ ᐅᑭᐅᖃᓕᕆᔨᖏᑦᑐᓂᒃ ᐊᑐᓂᖅᓄᑦ.

ᐃᓕᓴᕐᓂᐊᕐᓱᖅ 5-90 ᓄᑕᖅ 27, 1990

ᖃᓄᐃᓕᓐᓂᒃ ᓯᑐᓂᖅ

ᐊᐃᓱᒃᓴᓂᒃ ᑭᓱᖃᑎᒌᓕᕆᓂᖅᓄᑦ ᓕᒥᑎᓂᒃ ᐃᓕᓴᕆᔨᑐᐃᓐᓇᕐᓂᖅᓄᑦᓴᖃᓕᕐᓂᒃ ᒪᓕᒐᓱᐃᓂᒃ ᒪᓕᒐᓕᑦ ᐃᓕᓐᓄᐅ ᑎᑎᕋᕐᓚᓕᐅᕐᓂᒃ 18-ᒥ, ᑭᓱᖃᑎᒌᓕᕆᓂᕐᒧᑦ ᒪᓕᒐᓱᐃᓂᒃ ᐃᓕᓐᓄᐅ 70 ᑎᑎᕋᕐᓚᓕᐅᕐᓂᖅ ᑐᑦᓯᖏᓐᓇᒪᑕ ᐊᐃᓱᒃᓴᓂᒃᓄᑦ ᑐᓴᕐᑐᑎᖃᓕᕐᓂᒃ ᐃᓕᓐᓄᐅ ᐃᓄᐃᑦ ᐊᐅᓚᓕᐊᑦ ᐃᓄᐃᓕᐊᓂᖅᓄᑦ ᓄᑕᖅᑐᓂᒃ ᐊᑐᓂᖅᓄᑦ ᐃᓄᐃᑦ ᐃᓄᐃᓕᐊᓂᖅ ᐃᓄᐃᓕᐊᓂᖅᓄᑦ ᐊᐅᓚᓕᐊᑦ ᐃᓄᐃᓕᐊᓂᖅᓄᑦ.

ᑎᑎᕋᕐᓚᓕᐅᕐᓂᒃ

ᑲᑎᒪᓂᖅ ᑐᑦᓯᖏᓐᓇᒪᑕ ᑕᒪᓐᓇ ᐱᒃᑐᑎᓂᒃ ᐃᓕᓐᓄᐅ ᑎᑎᕋᕐᓚᓕᐅᕐᓂᖅ 70 ᑭᓱᖃᑎᒌᓕᕆᓂᕐᒧᑦ ᒪᓕᒐᓱᐃᓂᒃ ᑐᑦᓯᖏᓐᓇᒪᑕ ᐊᐃᓱᒃᓴᓂᒃᓄᑦ ᑐᓴᕐᑐᑎᖃᓕᕐᓂᒃ ᐃᓕᓐᓄᐅ ᐃᓄᐃᑦ ᐊᐅᓚᓕᐊᑦ ᐃᓄᐃᓕᐊᓂᖅᓄᑦ ᓄᑕᖅᑐᓂᒃ ᐊᑐᓂᖅᓄᑦ ᐃᓄᐃᑦ ᐃᓄᐃᓕᐊᓂᖅ ᐃᓄᐃᓕᐊᓂᖅᓄᑦ.

ᐃᓕᓴᕐᓂᐊᕐᓱᖅ 6-90 ᒪᐃ 7, 1990

ᖃᓄᐃᓕᓐᓂᒃ ᓯᑐᓂᖅ

ᓄᑖᒌᓂᒃ ᑭᓱᖃᑎᒌᓕᕆᓂᖅᓄᑦ (ᓄᓇᕗᑦᓯᒋᐊᕐ) ᑐᓴᕐᑐᑎᖃᓕᕐᓂᒃ ᐃᓕᓴᕐᒥᓱᓚᐅᕐᓚᐃᓐ-ᓇᓂᓕᕐᒧᑦ ᐃᓚᓕᐊᕐᑕᐅᔪᓐᓃᑦᓂᒃ, ᐊᑐᑦᑕᐅᔪᓂᒃ ᓄᓇᕗᑦᓯᒋᐊᕐ ᐊᑭᓕᕐᓂᒃ ᐊᑭᓕᕐᑕᐅᔪᓂᒃ ᐊᑭᓐᑐᑕᐅᓚᑎᒃ ᐊᑐᑦᑕᐅᔪᖅᑕᒪᑦ ᐱᓕᕆᔨᓚᓂᕐᒧᑦ ᒪᒃᑯᓂᖅ ᒪᐃ 1, 1990-ᒥ.

ᑎᑎᕋᕐᓚᓕᐅᕐᓂᒃ

ᑲᑎᒪᓂᖅ ᐊᔪᕐᑎᓂᒃᓴᓕᕆᓂᖅ, ᐲᓇᐅᓐᓂᒃ ᐊᑐᑦᑕᐅᓚᐃᓐᓇᑦᓂᓕᕐᒧᑦ, 4.8%-ᓂᒃ ᐅᓇᑦᓂᒃᓴᓂᒃ ᐊᑭᑐᓚᐊᑐᓇᓂᒃ ᐊᑭᓕᐅᑕᐅᓚᐃᓐᓇᑦᓂᓕᕐᒧᑦ, ᐱᒋᐊᖏᓐᓄᑦᓂᐊᑦᓂᑐᒃ ᒪᐃ 1, 1990-ᒥ.

ᐃᓱᒪᓕᕐᓂᖅ 7-90 ᓄᓇᕗᒻ 6, 1990

ᖃᓄᐃᓕᐅᕙᓪᓕ ᓴᖅᑭᑐᖅ

ᑎᑎᕋᐃᓐ ᓄᓇᕗᑦ ᑐᓴᕐᕕᑎᖃᓕᕐᕆᔨᒃ ᐃᒃᓱᒪᓕᕐᓂᖅ ᐊᑭᓚᐅᔭᕐᓂᒃ ᐊᑭᓕᕐᕕᑎᓕᕐᓂᖅᓴᖅ ᐊᐃᓕᖅᑐᓂᖅᓴᖅ ᐃᓕᓴᕐᕕᖏᓐᓂ ᑐᓴᕐᕕᑎᓕᕐᓂᖅᓴᖅ. ᐊᐃᓕᖅᑐᓂᖅ ᑐᓴᕐᕕᑎᑎᖃᓕᕐᕆᔨ ᑎᑎᕋᐃᓐ ᖃᐅᔨᓴᖃᕐᕕᓕᕐᓂᒃ ᓴᓇᕐᓂᓕ 12, 1989-ᒥ ᑎᑎᕋᐃᒪᖓ.

ᑎᑎᕋᐃᓐ ᓄᓇᕗᑦ ᑐᓂᓯᓕᕐᓂᒃ ᐅᓂᖓᑦᑕᒥᓂᖅ ᑐᓴᕐᕕᑎᖃᓕᕐᕆᔨᒃ ᐅᑭᐅᖅᓯᒪᔪᖅ ᐊᑐᓕᕐᕕᑦᑕᒥᓂᖅ ᐅᑎᖅᑎᖅᑕᐅᓂᖅᓴᖅ ᐊᑭᓕᕐᕕᑎᓕᕐᓂᖅᓴᖅ ᐃᓕᓴᕐᕕᖏᓐᓂ ᐅᑎᖅᑎᖅᑕᐅᓂᖅᓴᖅ ᐅᓂᒃᑖᖅᑐᓂᖅ ᐃᓕᓴᕐᕕᖏᓐᓂ ᐅᑎᖅᑎᖅᑕᐅᓂᖅᓴᖅ ᑐᓴᕐᕕᑎᑎᖃᓕᕐᕆᔨ ᑎᑎᕋᐃᓐ ᐊᑭᓕᕐᕕᑎᓕᕐᓂᖅᓴᖅ ᐃᓕᓴᕐᕕᖏᓐᓂ ᐅᑎᖅᑎᖅᑕᐅᓂᖅᓴᖅ ᐅᓂᒃᑖᖅᑐᓂ

ᐃᓱᒪᓕᕐᓂᖅ 10-90 ᑲᑎᒪ 17, 1990

ᖃᓄᐃᓕᐅᕙᓪᓕ ᓴᓇᔨᓴᖅ

ᑲᑎᒪᓂ ᐃᓱᒪᓕᐅᔪᑎᑎᓕᒻᒥᓄ 6-89-Γ, ᐃᒪᓐᓇᐅᔭᐅᓪᓚᕆᐊᓂ ᓴᓇᑎᓄ ᐅᖃᓪᓚᕆᐊᓂᒃᑯᓐᓄᑦ ᓇᓴᐃᒋᐊᕐᓗᓂ ᐊᒻᒨᒋᐊᓕᐅᕙᓪᓕᖅᓄᑦ ᐅᑭᐅᑦ ᓄᓇᕗᓂ ᐊᑐᓕᑎᑕᐅᔨᓴᓄᑦ ᖃᓄᖅ 31, 1990-Γ ᐃᓱᒪᒋᓗᓂ ᐃᓕᓴᕐᑕᐅᑎᑕᐅᔨᓂ ᓴᓇᑎᓄᑦᓄᑦ ᐃᓱᒪᓕᕐᓂᕐᐅᕙᓪᓕ 4-89-Γ ᐱᓕᓚᕐᓂᕐᓇᓕᐅᕙᓪᓕᖅᓄᑦᓂᓗᓄᑦ 1989-/90-Γ ᐅᓴᐃᑎᖃᓇᐅᔨᒥ ᐅᑭᐅᑦᓂᕐᒥ.

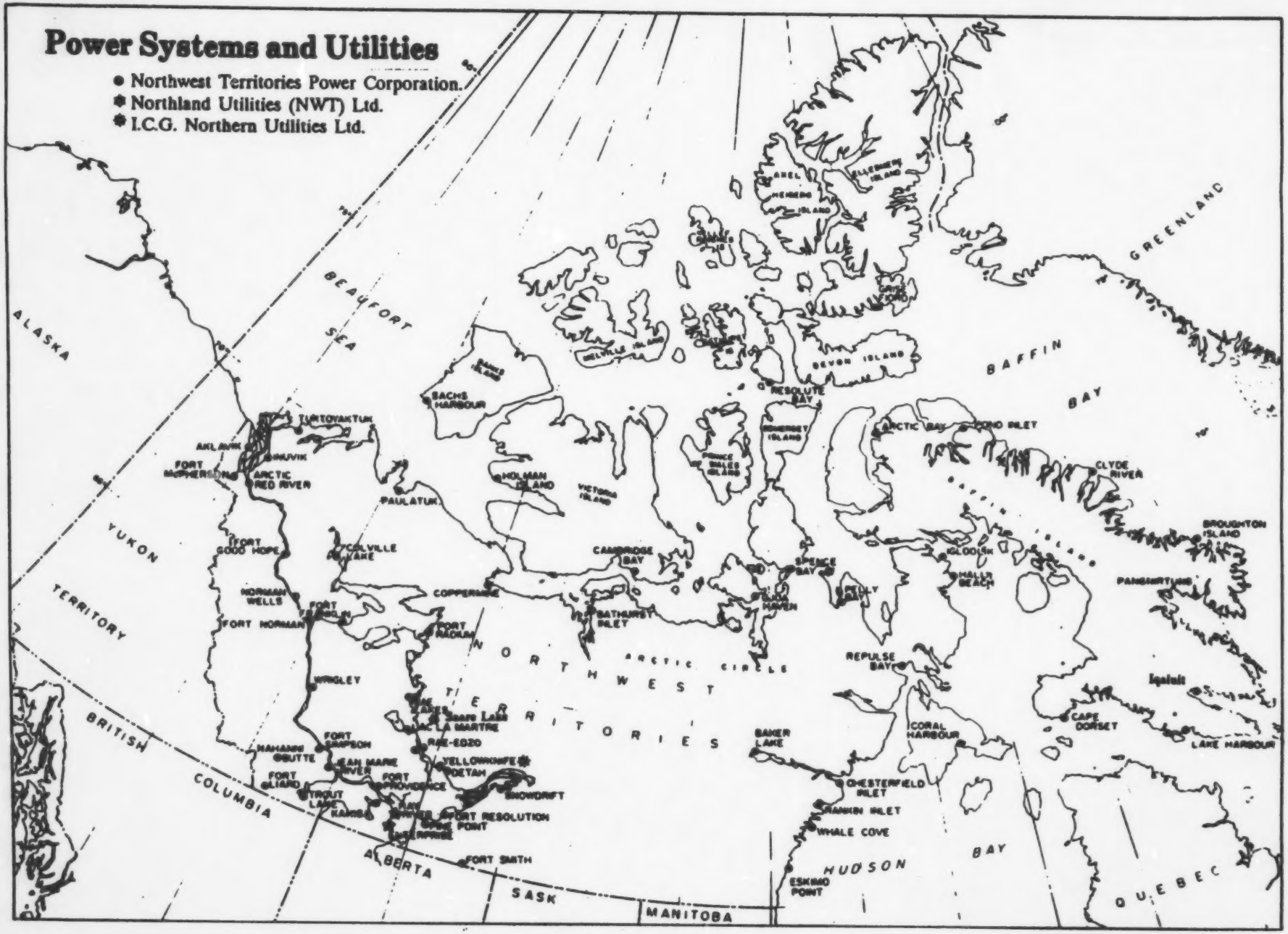
ᓴᓇᑎᓄ ᐊᐱᓚᓐᐅᓕᐅᕙᓪᓕ ᐅᓄᓪᓚᓐᐅᓄᑎᑦᓯᓚᖅᓄᑦ ᑐᓴᕐᕋᕐᓗᓂᑦ ᓂᕿᔨᓗᒃᑐᓂᑦ ᐊᐸᓚᑐᐃᓐᓇᕐᓂᖅᓄᑦ ᐅᓂᖓᔪᓚᕐᓂᑦ ᐊᑐᐃᓐᓇᕐᓂᖅᓄᑦ ᐅᓄᖓᔪᓚᕐᓂᑦ ᐊᑐᐃᓐᓇᕐᓂᖅᓄᑦ ᐅᓄᖓᔪᓚᕐᓂᑦ.

ᐄᐃ ᓇᓕᒥᐅᑦ ᑐᓴᕐᕋᐅᑎᖃᓕᐅᕙᓪᓕ ᐱᓕᕐᓂᑐᓕᔪ ᐃᓕᓴᕐᑐ 6(b) ᐊᒻᒪᓗᑕᐅᖃᓕᑦᑎᑐᑦ ᒪᓕᒐᓂᑦ ᑕᐅᓐᒧᑦ ᐊᐊᒪ ᓴᓇᑎᓄᑦ ᐅᖃᓪᓚᕆᐊᓂᒃᑯᓐᓄᑦ ᐅᓄᖓᔪᓚᕐᓂᑦ, ᐊᐊᒪ ᒪᓕᒐᓂᑦ ᐃᓕᓴᕐᑐᓄᑦ ᐅᓄᓪᓚᓐᐅᓄᑎᑦᓯᓚᖅᓄᑦ 59-Γ ᐅᖃᓕᒥᓂᕐᓚᕆᐊᓂᕐᓂᑦ ᒪᓕᒐᓂᑦ ᑐᓴᕐᕋᐅᑎᑕᐅᔨᓴᓄᑦ ᓴᓇᑎᓄᑦ ᐱᓕᕐᓂᑐᓕᔪ ᐃᓕᓴᕐᑐᓄᑦ ᐊᐊᒪ ᐃᓕᓴᕐᑐᓄᑦ ᐃᓱᒪᓕᕐᓂᕐᐅᕙᓪᓕ ᐃᓱᒪᓕᕐᓂᕐᐅᕙᓪᓕᖅᓄᑦ

ᐃᓱᒪᓕᕐᓂᖅ 11-90 ᓴᖅᑭᑐᓗ 27, 1990

ᖃᓄᐃᓕᐅᕙᑦ ᓱᕐᓂᕆᓂ

ᐊᐃᔨᔪᓂᒃ ᐅᖓᒪᒋᔭᓕᓚᔨᓂᒃᑯᑦ ᑐᓴᕋᔭᑎᑎᖃᕐᓂᖅ ᐊᑭᓕᕐᓂᐊᕐᓇᐅᑉᐳᓚᐅᔪᓐᓇᖅᑐᓂᒃ ᐃᑲᓴᐊᕐᓇᒪᓪᓗᑎᑦ, ᐃᓱᒪᒋᔭᑦ ᐊᑭᓕᑐᓇᐊᖃᖅᑎᓂᒃ ᐃᓕᓴᐅᔪᖅᑐᑎᑦ ᐅᖓᒪᖅᓯᓄᓕᒃ ᐊᑭᓕᓪᓕᐊᑦ ᓂᐅᐊᔨᐅᔪᓐᓇᖅᑐᓂᒃᑯᑦ ᐅᖓᒪᖅᓯᓄᓕᒃ ᐊᑭᓕᓪᓕᐊ


Power Systems and Utilities
• Northwest Territories Power Corporation.
* Northland Utilities (NWT) Ltd.
* I.C.G. Northern Utilities Ltd.
ALASKA
BEAUFORT SEA
YUKON TERRITORY
BRITISH COLUMBIA
ALBERTA
SASK
MANITOBA
NORTHWEST TERRITORIES
ARCTIC CIRCLE
HUDSON BAY
BAFFIN BAY
GREENLAND
QUEBEC
TUKTOYAKTUK
AKLAVIK
INUVIK
FORT MCPHERSON
ARCTIC RED RIVER
PAULATUK
FORT GOOD HOPE
COLVILLE LAKE
NORMAN WELLS
FORT NORMAN
FORT FRANKLIN
FORT MACPHERSON
COPPERMINE
CAMBRIDGE BAY
BATHURST INLET
BACHE HARBOUR
RESOLUTE BAY
BEVERLY ISLAND
PRINCE WALES ISLAND
VICTORIA ISLAND
HOLMAN ISLAND
MELVILLE ISLAND
DEVON ISLAND
ELLESMERE ISLAND
AXEL HEIBERG ISLAND
ARCTIC BAY
POND INLET
CLYDE RIVER
BROUGHTON ISLAND
PANGNIRTUNG
IGLOOLIK
HALL BEACH
SPENCE BAY
GJOA HAVEN
TAYLOR
REPULSE BAY
Iqaluit
CAPE DORSET
LAKE HARBOUR
CORAL HARBOUR
BAKER LAKE
CHESTERFIELD INLET
RANKIN INLET
WHALE COVE
ESKIMO POINT
WRIGLEY
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Snare Lake
FORT SMITH